

Daily Generation of APGCL for 20.06.2025 and Status at 08:00 Hrs of 21.06.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 20.06.2025	Unit wise Generation (MW) @ 08:00 Hours of 21.06.2025	Actual Generated of 20.06.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	18.11	18.08	0.44	Gas required: 0.54 Gas Consumption: 0.173273 MMSCMD	GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	0	0			
		#7	20	0	0			
		#8	37.2	6	7.20	0.17		
	LTPS Total Generation :			24.21	25.28	0.60		
B	LRPP	GEG#1 to GEG#7	69.755	55.35	55.29	1.32	Gas required: 0.36 Gas consumption: 0.3034077 MMSCMD	GEG#2 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	15	15	0.47	Total gas consumption: 0.209055 MMSCMD	U#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			20	20	0.47		
D	NRPP	GT	62.25	61	60	1.44	Total gas consumption: 0.453406 MMSCMD	All Units are running.
		STG	36.15	32	31.5	0.76		
	NRPP total Generation:			93.00	91.5	2.20		
HYDRO								
E	KLHEP	#1	50	45.30	50.40	1.18	U#2 not running due to conservation of dam water.	
		#2	50	46.61	0.00	0.44		
	KLHEP Total Generation :			91.91	50.40	1.62		
F	MSHEP ST-1	#1	3	2.20	2.06	0.045	Unit#2 not running due to low inflow.	
		#2	3	0	0	0		
		#3	3	1.89	2.03	0.046		
	MSHEP ST-1 Total Generation :			4.08	4.08	0.091		
G	MSHEP ST-2	#1	1.5	0.00	0.00	0.03	U#1 not running due to GV malfunctioning. U#2 not running due to Thrust pad damage. U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0.00	0.00	0.03		
	Total APGCL's(A+B+C+D+E+F+G):			288.55	246.55	6.33		